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Also Admitted in SC

October 16, 2012

**VIA ELECTRONIC FILING**

Ms. Jocelyn G. Boyd  
Chief Clerk and Administrator  
The Public Service Commission of South Carolina  
Synergy Business Park  
101 Executive Center Drive  
Columbia, South Carolina 29210

Re: GCRM-134, Docket No. 2006-401-G

Dear Ms. Boyd:

On behalf of Piedmont Natural Gas Company, Inc. ("Piedmont"), I have enclosed various schedules constituting Piedmont's GCRM-134.

The rate changes reflected in this filing, as shown on the attached schedules, are necessary to update Piedmont's rates to reflect changes in Piedmont's wholesale costs of gas. Wholesale futures contract prices for natural gas deliveries, as reflected on the New York Mercantile Exchange, are currently at levels above the \$2.75 commodity cost of gas reflected in Piedmont's rates. These rates also reflect the outcome of the recent Rate Stabilization Act proceeding and Commission Order No. 2012-789 issued October 11, 2012 in Docket No. 2012-7-G.

Based on the differential between Piedmont's existing benchmark cost of gas and the futures wholesale price, as well as the current balance in its deferred gas cost account, Piedmont is at risk of under-collecting its wholesale gas costs in the near future if the benchmark cost of gas reflected in its rates is not increased to \$3.75 per dekatherm as proposed herein. The relief requested herein will avoid such under-collection and will also ensure that the wholesale gas costs reflected in Piedmont's rates are reasonably consistent with the prevailing market price for natural gas, thereby avoiding the creation of artificial market signals/incentives to parties who utilize this commodity for fuel or process purposes. The rate changes proposed herein are an increase of \$0.10177/therm for sales rate schedules (201, 202, 221, 232, 242, 252, 262, 203 and 204) and an increase of \$0.00177/therm for transportation rate schedules (213 and 214).

Ms. Jocelyn G. Boyd  
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Piedmont hereby requests approval of this GCRM filing in time to implement these rate changes effective with the first billing cycle in November, 2012.

If you have any questions regarding this matter, you may reach me at the number shown above.

Sincerely,

Moore & Van Allen, PLLC

s/ Scott M. Tyler  
Scott M. Tyler

Enclosures

c: Mr. David Carpenter  
Ms. Pia Powers  
Mr. Jim Jeffries  
Office of Regulatory Staff (via email and a copy via overnight delivery)

STATE OF NORTH CAROLINA  
VERIFICATION  
COUNTY OF MECKLENBURG

Pia Powers, being duly sworn, deposes and says that she is Manager-Regulatory Affairs of Piedmont Natural Gas Company, Inc., that as such, she has read the foregoing documents and knows the contents thereof; that the same are true of her own knowledge except as to those matters stated on information and belief and as to those she believes them to be true.

*Pia Powers*

Pia Powers

Mecklenburg County, North Carolina  
Signed and sworn to before me this day by Pia Powers

Date: 10/11/12

*Sandra K. Hammond*

Sandra K. Hammond, Notary Public

(Official Seal) My commission expires: August 4, 2013



# **SCHEDULE A**

Piedmont Natural Gas Company, Inc.  
 Purchase Gas Adjustment effective November 2012  
 GCRM -134  
 Includes RSA Settlement change, Order No. 2012-789

South Carolina Rate Schedules:		Current Feb 2012 <u>Billing Rates</u>	Commodity <u>Change</u>	RSA Margin <u>Change</u>	RSA Demand <u>Change</u>	Proposed November 2012 <u>Billing Rates</u>
<b>201</b>	<b>Residential Service - Value</b>					
	Monthly Charge-winter	10.00				10.00
	Monthly Charge-summer	8.00				8.00
	Winter (Nov.-Mar.)	0.69206	0.10177	(0.01090)	0.02662	0.80955
	Summer (Apr.-Oct.)	0.64676	0.10177	(0.00963)	0.02658	0.76548
<b>221</b>	<b>Residential Service - Standard</b>					
	Monthly Charge-winter	10.00				10.00
	Monthly Charge-summer	8.00				8.00
	Winter (Nov.-Mar.)	0.89926	0.10177	(0.01090)	(0.01285)	0.97728
	Summer (Apr.-Oct.)	0.90562	0.10177	(0.00963)	(0.02311)	0.97465
<b>205</b>	<b>Outdoor Gas Light Service</b>					
	Monthly Charge	15.00				15.00
<b>202</b>	<b>Small General Service-Standard</b>					
	Monthly Charge	22.00				22.00
	Winter (Nov.-Mar.)	0.80764	0.10177	(0.00778)	(0.01017)	0.89146
	Summer (Apr.-Oct.)	0.77157	0.10177	(0.00751)	(0.00604)	0.85979
<b>232</b>	<b>Small General Service-Value</b>					
	Monthly Charge	22.00				22.00
	Winter (Nov.-Mar.)					
	First 2,000	0.74484	0.10177	(0.00778)	0.00135	0.84018
	Over 2,000	0.71361	0.10177	(0.00778)	0.00749	0.81509
	Summer (Apr.-Oct.)					
	First 2,000	0.64546	0.10177	(0.00751)	0.01803	0.75775
	Over 2,000	0.61701	0.10177	(0.00751)	0.02346	0.73473
<b>252</b>	<b>Medium General Service-Standard</b>					
	Monthly Charge	75.00				75.00
	Winter (Nov.-Mar.)	0.78215	0.10177	(0.00778)	(0.02124)	0.85490
	Summer (Apr.-Oct.)	0.73858	0.10177	(0.00751)	(0.01478)	0.81806
<b>262</b>	<b>Medium General Service-Value</b>					
	Monthly Charge	75.00				75.00
	Winter (Nov.-Mar.)					
	First 5,000	0.71033	0.10177	(0.00778)	(0.00788)	0.79644
	Over 5,000	0.67459	0.10177	(0.00778)	(0.00095)	0.76763
	Summer (Apr.-Oct.)					
	First 5,000	0.61421	0.10177	(0.00751)	0.00828	0.71675
	Over 5,000	0.58832	0.10177	(0.00751)	0.01320	0.69578
<b>242</b>	<b>Small General Service-Motor Fuel</b>					
	Monthly Charge	22.00				22.00
	Winter (Nov.-Mar.)	0.53097	0.10177	0.13680	0.02672	0.79626
	Summer (Apr.-Oct.)	0.49860	0.10177	0.13680	0.11888	0.85605
<b>203</b>	<b>Large General Sales Service</b>					
	Monthly Charge	250.00				250.00
	Billing Demand (therms)	1.79812		0.00000	0.00000	1.79812
	Winter (Nov.-Mar.)					
	First 15,000	0.54672	0.10177	0.00000	0.00333	0.65182
	Next 15,000	0.47597	0.10177	0.00000	0.00252	0.58026
	Next 75,000	0.43680	0.10177	0.00000	0.00620	0.54477
	Next 165,000	0.36376	0.10177	0.00000	0.00000	0.46553
	Next 330,000	0.30844	0.10177	0.00000	0.00000	0.41021
	Over 600,000	0.27987	0.10177	0.00000	0.00000	0.38164
	Summer (Apr.-Oct.)					
	First 15,000	0.45548	0.10177	0.00000	0.00145	0.55870
	Next 15,000	0.40649	0.10177	0.00000	0.00094	0.50920
	Next 75,000	0.41026	0.10177	0.00000	0.00241	0.51444
	Next 165,000	0.34519	0.10177	0.00000	0.00000	0.44696
	Next 330,000	0.30344	0.10177	0.00000	0.00000	0.40521
	Over 600,000	0.27987	0.10177	0.00000	0.00000	0.38164

Piedmont Natural Gas Company, Inc.  
Purchase Gas Adjustment effective November 2012  
GCRM -134  
Includes RSA Settlement change, Order No. 2012-789

South Carolina Rate Schedules:		Current Feb 2012 <u>Billing Rates</u>	Commodity <u>Change</u>	RSA Margin <u>Change</u>	RSA Demand <u>Change</u>	Proposed November 2012 <u>Billing Rates</u>
<b>204</b>	<b>Interruptible Sales Service</b>					
	Monthly Charge	250.00				250.00
	Winter (Nov.-Mar.)					
	First 15,000	0.62360	0.10177	0.00000	0.00706	0.73243
	Next 15,000	0.54668	0.10177	0.00000	0.00737	0.65582
	Next 75,000	0.48971	0.10177	0.00000	0.00784	0.59932
	Next 165,000	0.51032	0.10177	0.00000	0.00713	0.61922
	Next 330,000	0.40688	0.10177	0.00000	0.00000	0.50865
	Over 600,000	0.31987	0.10177	0.00000	0.00000	0.42164
	Summer (Apr.-Oct.)					
	First 15,000	0.47007	0.10177	0.00000	0.00266	0.57450
	Next 15,000	0.42058	0.10177	0.00000	0.00221	0.52456
	Next 75,000	0.39236	0.10177	0.00000	0.00331	0.49744
	Next 165,000	0.37410	0.10177	0.00000	0.00401	0.47988
	Next 330,000	0.31844	0.10177	0.00000	0.00000	0.42021
	Over 600,000	0.28987	0.10177	0.00000	0.00000	0.39164
<b>213</b>	<b>Large General Transportation Service</b>					
	Monthly Charge	250.00				250.00
	Standby Demand	1.20161		0.00000	0.00000	1.20161
	Billing Demand (therms)	0.59651		0.00000	0.00000	0.59651
	Winter (Nov.-Mar.)					
	First 15,000	0.24480	0.00177	0.00000	0.00051	0.24708
	Next 15,000	0.17807	0.00177	0.00000	0.00041	0.18025
	Next 75,000	0.13160	0.00177	0.00000	0.00041	0.13378
	Next 165,000	0.08838	0.00177	0.00000	0.00032	0.09047
	Next 330,000	0.03369	0.00177	0.00000	0.00000	0.03546
	Over 600,000	0.00487	0.00177	0.00000	0.00000	0.00664
	Summer (Apr.-Oct.)					
	First 15,000	0.17334	0.00177	0.00000	0.00088	0.17599
	Next 15,000	0.12502	0.00177	0.00000	0.00078	0.12757
	Next 75,000	0.09918	0.00177	0.00000	0.00093	0.10188
	Next 165,000	0.06652	0.00177	0.00000	0.00039	0.06868
	Next 330,000	0.02844	0.00177	0.00000	0.00000	0.03021
	Over 600,000	0.00487	0.00177	0.00000	0.00000	0.00664
<b>214</b>	<b>Interruptible Transportation Service</b>					
	Monthly Charge	250.00				250.00
	Winter (Nov.-Mar.)					
	First 15,000	0.24452	0.00177	0.00000	0.00038	0.24667
	Next 15,000	0.17769	0.00177	0.00000	0.00026	0.17972
	Next 75,000	0.12934	0.00177	0.00000	0.00014	0.13125
	Next 165,000	0.08126	0.00177	0.00000	0.00004	0.08307
	Next 330,000	0.03433	0.00177	0.00000	0.00001	0.03611
	Over 600,000	0.00487	0.00177	0.00000	0.00000	0.00664
	Summer (Apr.-Oct.)					
	First 15,000	0.17313	0.00177	0.00000	0.00069	0.17559
	Next 15,000	0.12416	0.00177	0.00000	0.00050	0.12643
	Next 75,000	0.09394	0.00177	0.00000	0.00031	0.09602
	Next 165,000	0.06360	0.00177	0.00000	0.00012	0.06549
	Next 330,000	0.04874	0.00177	0.00000	0.00003	0.05054
	Over 600,000	0.00487	0.00177	0.00000	0.00000	0.00664

# **SCHEDULE B**

Piedmont Natural Gas Company, Inc.  
South Carolina  
Commodity Cost of Gas Calculation  
RSA Settlement effective November 2012  
Docket No. 2012-7-G

	Annualized Throughput (DT) per Docket 2012-7-G Settlement Approved on 10/3/2012	Proposed Commodity Rate per (DT)	Total
Sales	12,770,285	\$ 3.75	\$ 47,888,569
Transportation	5,786,409		
Total Throughput	18,556,694		
LAUF %	1.77%		
Company Use & Lost And Unacct For	328,453	\$ 3.75	\$ 1,231,699
Total Throughput			18,556,694
Calculated Rate - LAUF			0.0664
Proposed Sales Commodity Rate per DT			\$ 3.81640
Proposed Sales Commodity Rate per Therm			\$ 0.38164
Current Sales Commodity Rate per Therm			\$ 0.27987
<b>Adjustment to Sales Commodity Rate</b>			<b>\$ 0.10177</b>
Proposed Transportation Commodity Rate Adjustment per DT			\$ 0.06640
Proposed Transportation Commodity Rate Adjustment per Therm			\$ 0.00664
Current Transportation Commodity Rate per Therm			\$ 0.00487
<b>Adjustment to Transportation Commodity Rate</b>			<b>\$ 0.00177</b>
Current Benchmark			\$ 2.75
Proposed Benchmark			\$ 3.75



# **SCHEDULE C**

	Proposed Margin Clean Rates (1)	Current Margin Clean Rates (2)	Increase (Decrease) in Margin Clean Rates (3)	Proposed Demand Rates (4)	Current Demand Rates (5)	Increase (Decrease) in Demand Rates (6)	Total Increase (Decrease) in Clean Margin Rates & Demand Rates = (3) + (6)
<b>201 Residential Service - Value</b>							
Monthly Charge-winter	10.00	10.00					
Monthly Charge-summer	8.00	8.00					
Winter (Nov.-Mar.)	0.37906	0.38996	(0.01090)	0.04885	0.02223	0.02662	0.01572
Summer (Apr.-Oct.)	0.33499	0.34462	(0.00963)	0.04885	0.02227	0.02658	0.01695
<b>221 Residential Service - Standard</b>							
Monthly Charge-winter	10.00	10.00					
Monthly Charge-summer	8.00	8.00					
Winter (Nov.-Mar.)	0.37906	0.38996	(0.01090)	0.21658	0.22943	(0.01285)	(0.02375)
Summer (Apr.-Oct.)	0.33499	0.34462	(0.00963)	0.25802	0.28113	(0.02311)	(0.03274)
<b>202 Small General Service-Standard</b>							
Monthly Charge	22.00	22.00					
Winter (Nov.-Mar.)	0.30916	0.31694	(0.00778)	0.20066	0.21083	(0.01017)	(0.01795)
Summer (Apr.-Oct.)	0.29811	0.30562	(0.00751)	0.18004	0.18608	(0.00604)	(0.01355)
<b>232 Small General Service-Value</b>							
Monthly Charge	22.00	22.00					
Winter (Nov.-Mar.)	0.30916	0.31694	(0.00778)	0.14938	0.14803	0.00135	(0.00643)
First 2,000	0.30916	0.31694	(0.00778)	0.12429	0.11680	0.00749	(0.00029)
Over 2,000	0.29811	0.30562	(0.00751)	0.07800	0.05997	0.01803	0.01052
Summer (Apr.-Oct.)	0.29811	0.30562	(0.00751)	0.03498	0.03152	0.02346	0.01595
<b>252 Medium General Service-Standard</b>							
Monthly Charge	75.00	75.00					
Winter (Nov.-Mar.)	0.30916	0.31694	(0.00778)	0.16410	0.18534	(0.02124)	(0.02902)
Summer (Apr.-Oct.)	0.29811	0.30562	(0.00751)	0.13831	0.15309	(0.01478)	(0.02229)
<b>262 Medium General Service-Value</b>							
Monthly Charge	75.00	75.00					
Winter (Nov.-Mar.)	0.30916	0.31694	(0.00778)	0.10564	0.11352	(0.00788)	(0.01566)
First 5,000	0.30916	0.31694	(0.00778)	0.07683	0.07778	(0.00095)	(0.00873)
Over 5,000	0.29811	0.30562	(0.00751)	0.03700	0.02872	0.00828	0.00077
Summer (Apr.-Oct.)	0.29811	0.30562	(0.00751)	0.01603	0.00283	0.01320	0.00569
<b>242 Small General Service-Motor Fuel</b>							
Monthly Charge	22.00	22.00					
Winter (Nov.-Mar.)	0.25000	0.11320	0.13680	0.16462	0.13790	0.02672	0.16352
Summer (Apr.-Oct.)	0.25000	0.11320	0.13680	0.22441	0.10553	0.11888	0.25568

	Proposed Margin Clean Rates (1)	Current Margin Clean Rates (2)	Increase (Decrease) in Margin Clean Rates (3)	Proposed Demand Rates (4)	Current Demand Rates (5)	Increase (Decrease) in Demand Rates (6)	Total Increase (Decrease) in Clean Margin Rates & Demand Rates = (3) + (6)
<b>203 Large General Sales Service</b>							
Monthly Charge	250.00	250.00	0.00000				0.00000
Billing Demand (therms)	0.50000	0.50000	0.00000	1.29812	1.29812	0.00000	0.00000
Winter (Nov.-Mar.)							
First 15,000	0.18569	0.18569	0.00000	0.08449	0.08116	0.00333	0.00333
Next 15,000	0.12998	0.12998	0.00000	0.06864	0.06612	0.00252	0.00252
Next 75,000	0.09285	0.09285	0.00000	0.07028	0.06408	0.00620	0.00620
Next 165,000	0.05571	0.05571	0.00000	0.02818	0.02818	0.00000	0.00000
Next 330,000	0.01857	0.01857	0.00000	0.01000	0.01000	0.00000	0.00000
Over 600,000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Summer (Apr.-Oct.)							
First 15,000	0.11141	0.11141	0.00000	0.06565	0.06420	0.00145	0.00145
Next 15,000	0.07428	0.07428	0.00000	0.05328	0.05234	0.00094	0.00094
Next 75,000	0.05571	0.05571	0.00000	0.07709	0.07468	0.00241	0.00241
Next 165,000	0.03714	0.03714	0.00000	0.02818	0.02818	0.00000	0.00000
Next 330,000	0.01857	0.01857	0.00000	0.00500	0.00500	0.00000	0.00000
Over 600,000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
<b>204 Interruptible Sales Service</b>							
Monthly Charge	250.00	250.00					
Winter (Nov.-Mar.)							
First 15,000	0.18569	0.18569	0.00000	0.16510	0.15804	0.00706	0.00706
Next 15,000	0.12998	0.12998	0.00000	0.14420	0.13683	0.00737	0.00737
Next 75,000	0.09285	0.09285	0.00000	0.12483	0.11699	0.00784	0.00784
Next 165,000	0.05571	0.05571	0.00000	0.18187	0.17474	0.00713	0.00713
Next 330,000	0.01857	0.01857	0.00000	0.10844	0.10844	0.00000	0.00000
Over 600,000	0.00000	0.00000	0.00000	0.04000	0.04000	0.00000	0.00000
Summer (Apr.-Oct.)							
First 15,000	0.11141	0.11141	0.00000	0.08145	0.07879	0.00266	0.00266
Next 15,000	0.07428	0.07428	0.00000	0.06864	0.06643	0.00221	0.00221
Next 75,000	0.05571	0.05571	0.00000	0.06009	0.05678	0.00331	0.00331
Next 165,000	0.03714	0.03714	0.00000	0.06110	0.05709	0.00401	0.00401
Next 330,000	0.01857	0.01857	0.00000	0.02000	0.02000	0.00000	0.00000
Over 600,000	0.00000	0.00000	0.00000	0.01000	0.01000	0.00000	0.00000

	Proposed Margin Clean Rates (1)	Current Margin Clean Rates (2)	Increase (Decrease) in Margin Clean Rates (3)	Proposed Demand Rates (4)	Current Demand Rates (5)	Increase (Decrease) in Demand Rates (6)	Total  Increase (Decrease) in Clean Margin Rates & Demand Rates = (3) + (6)
213	Large General Transportation Service						
	Monthly Charge	250.00	250.00	0.00000			0.00000
	Standby Demand Billing Demand	0.50000	0.50000	0.00000	1.20161 0.09651	0.00000 0.00000	0.00000 0.00000
	Winter (Nov.-Mar.)						
	First 15,000	0.18569	0.18569	0.00000	0.05475	0.00051	0.00051
	Next 15,000	0.12998	0.12998	0.00000	0.04363	0.00041	0.00041
	Next 75,000	0.09285	0.09285	0.00000	0.03429	0.00041	0.00041
	Next 165,000	0.05571	0.05571	0.00000	0.02812	0.00032	0.00032
	Next 330,000	0.01857	0.01857	0.00000	0.01025	0.00000	0.00000
	Over 600,000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	Summer (Apr.-Oct.)						
	First 15,000	0.11141	0.11141	0.00000	0.05794	0.00088	0.00088
	Next 15,000	0.07428	0.07428	0.00000	0.04665	0.00078	0.00078
	Next 75,000	0.05571	0.05571	0.00000	0.03953	0.00093	0.00093
	Next 165,000	0.03714	0.03714	0.00000	0.02490	0.00039	0.00039
	Next 330,000	0.01857	0.01857	0.00000	0.00500	0.00000	0.00000
	Over 600,000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
214	Interruptible Transportation Service						
	Monthly Charge	250.00	250.00	0.00000			0.00000
	Winter (Nov.-Mar.)						
	First 15,000	0.18569	0.18569	0.00000	0.05434	0.00038	0.00038
	Next 15,000	0.12998	0.12998	0.00000	0.04310	0.00026	0.00026
	Next 75,000	0.09285	0.09285	0.00000	0.03176	0.00014	0.00014
	Next 165,000	0.05571	0.05571	0.00000	0.02072	0.00004	0.00004
	Next 330,000	0.01857	0.01857	0.00000	0.01090	0.00001	0.00001
	Over 600,000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
	Summer (Apr.-Oct.)						
	First 15,000	0.11141	0.11141	0.00000	0.05754	0.00069	0.00069
	Next 15,000	0.07428	0.07428	0.00000	0.04551	0.00050	0.00050
	Next 75,000	0.05571	0.05571	0.00000	0.03367	0.00031	0.00031
	Next 165,000	0.03714	0.03714	0.00000	0.02171	0.00012	0.00012
	Next 330,000	0.01857	0.01857	0.00000	0.02533	0.00003	0.00003
	Over 600,000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

# **RATES AND CHARGES**

**SOUTH CAROLINA RATES AND CHARGES**

**Residential**

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**Residential Service - Value Rate 201**

Monthly Charge		Rate Per Therm	
November - March	\$ 10.00	November - March	\$ 0.80955
April - October	\$ 8.00	April - October	\$ 0.76548

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**Residential Service - Standard Rate 221**

Monthly Charge		Rate Per Therm	
November - March	\$ 10.00	November - March	\$ 0.97728
April - October	\$ 8.00	April - October	\$ 0.97465

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**Outdoor Gaslight Service - Rate 205**

Monthly Charge	\$ 15.00
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Issued by Thomas E. Skains, Chairman, President and CEO  
Issued to comply with the authority granted by  
The Public Service Commission of South Carolina  
Docket Nos. 2012-7-G and 2006-401-G, GCRM - 134  
Order Nos. 2012-789 and 2012-\_\_\_\_

Issued: October 16, 2012  
Effective: November 2012

## SOUTH CAROLINA RATES AND CHARGES

## Commercial

**Small General Service - Standard Rate 202**

Monthly Charge	\$ 22.00	Rate Per Therm	
		November - March	\$ 0.89146
		April - October	\$ 0.85979

**Small General Service - Value Rate 232**

Monthly Charge	\$ 22.00	Rate Per Therm		
		November - March	First 2,000	\$ 0.84018
			Over 2,000	\$ 0.81509
		April - October	First 2,000	\$ 0.75775
			Over 2,000	\$ 0.73473

**Medium General Service - Standard Rate 252**

Monthly Charge	\$ 75.00	Rate Per Therm	
		November - March	\$ 0.85490
		April - October	\$ 0.81806

**Medium General Service - Value Rate 262**

Monthly Charge	\$ 75.00	Rate Per Therm		
		November - March	First 5,000	\$ 0.79644
			Over 5,000	\$ 0.76763
		April - October	First 5,000	\$ 0.71675
			Over 5,000	\$ 0.69578

**Small General Service - Motor Fuel Rate 242**

Monthly Charge *	\$ 22.00	Rate Per Therm		Rate Per GGE **
		November - March	\$ 0.79626	1.00329 **
		April - October	\$ 0.85605	1.07862 **

\* The Monthly Charge for Rate 242 is not applicable to gas service provided at the Company's Premises.

\*\* The Company may bill in units of Gasoline Gallon Equivalent ("GGE") for gas service provided at the Company's Premises under Rate 242. The rates above convert 1.26 Therms to 1 GGE.

Issued by Thomas E. Skains, Chairman, President and CEO  
 Issued to comply with the authority granted by  
 The Public Service Commission of South Carolina  
 Docket Nos. 2012-7-G and 2006-401-G, GCRM - 134  
 Order Nos. 2012-789 and 2012-\_\_\_\_

Issued: October 16, 2012  
 Effective: November 2012

## SOUTH CAROLINA RATES AND CHARGES

## Industrial

**Large General Sales Service - Rate 203**

Monthly Charge				\$	250.00
Demand Charge (monthly per peak day therm usage)				\$	1.79812
Rate Per Therm					
	<u>November - March</u>			<u>April - October</u>	
First 15,000	\$	0.65182	First 15,000	\$	0.55870
Next 15,000	\$	0.58026	Next 15,000	\$	0.50920
Next 75,000	\$	0.54477	Next 75,000	\$	0.51444
Next 165,000	\$	0.46553	Next 165,000	\$	0.44696
Next 330,000	\$	0.41021	Next 330,000	\$	0.40521
Over 600,000	\$	0.38164	Over 600,000	\$	0.38164

**Interruptible Sales Service - Rate 204**

Monthly Charge				\$	250.00
Rate Per Therm					
	<u>November - March</u>			<u>April - October</u>	
First 15,000	\$	0.73243		First 15,000	\$ 0.57450
Next 15,000	\$	0.65582		Next 15,000	\$ 0.52456
Next 75,000	\$	0.59932		Next 75,000	\$ 0.49744
Next 165,000	\$	0.61922		Next 165,000	\$ 0.47988
Next 330,000	\$	0.50865		Next 330,000	\$ 0.42021
Over 600,000	\$	0.42164		Over 600,000	\$ 0.39164

**Large General Transportation Service - Rate 213**

Monthly Charge				\$	250.00
Demand Charge (monthly per peak day therm usage)				\$	0.59651
Standby Sales Service Charge (monthly per peak day therm usage)				\$	1.20161
Rate Per Therm					
	<u>November - March</u>			<u>April - October</u>	
First 15,000	\$	0.24708	First 15,000	\$	0.17599
Next 15,000	\$	0.18025	Next 15,000	\$	0.12757
Next 75,000	\$	0.13378	Next 75,000	\$	0.10188
Next 165,000	\$	0.09047	Next 165,000	\$	0.06868
Next 330,000	\$	0.03546	Next 330,000	\$	0.03021
Over 600,000	\$	0.00664	Over 600,000	\$	0.00664

**Interruptible Transportation Service - Rate 214**

Monthly Charge			\$	250.00	
Rate Per Therm					
	<u>November - March</u>		<u>April - October</u>		
First 15,000	\$	0.24667	First 15,000	\$	0.17559
Next 15,000	\$	0.17972	Next 15,000	\$	0.12643
Next 75,000	\$	0.13125	Next 75,000	\$	0.09602
Next 165,000	\$	0.08307	Next 165,000	\$	0.06549
Next 330,000	\$	0.03611	Next 330,000	\$	0.05054
Over 600,000	\$	0.00664	Over 600,000	\$	0.00664



**SOUTH CAROLINA RATES AND CHARGES****Miscellaneous Fees And Charges****Schedule For Limiting And Curtailing Service - Rate 206**

Emergency Service Rate Per Therm	\$ 1.00	In addition to commodity prices as defined in Rate Schedule 206, Rate For Emergency Service.
Unauthorized Over Run Penalty Per Therm	\$ 2.50	In addition to commodity prices as defined in Rate Schedule 206, Rate For Emergency Service.

**Reconnect Fees**

February Through August	\$ 40.00
September Through January	\$ 60.00

**Returned Check Charge**

Returned Check Charge	\$ 25.00
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**Governmental Taxes and Fees**

Customers shall also pay all applicable taxes, fees and assessments levied by governmental authorities having jurisdiction.

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Issued: October 16, 2012  
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## **CERTIFICATE OF SERVICE**

The undersigned hereby certifies that copies of the attached documents are being served this date via email and UPS Overnight (1 copy) upon:

John W. Flitter  
Florence P. Belser  
Nanette Edwards  
Office of Regulatory Staff  
1401 Main Street  
Suite 900  
Columbia, South Carolina 29201  
jflitter@regstaff.sc.gov  
fbelser@regstaff.sc.gov  
nsedwar@regstaff.sc.gov

And that copies of the attached documents are being served this date via email and U.S. Mail upon:

David Carpenter  
Vice President – Planning and Regulatory Affairs  
Piedmont Natural Gas Company, Inc.  
P.O. Box 33068  
Charlotte, North Carolina 28233  
david.carpenter@piedmontng.com

Pia Powers  
Manager, Regulatory Affairs  
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This the 16th day of October, 2012.

s/ Scott M. Tyler  
Scott M. Tyler